

# 2 Blr Fires In

Steam and Condensate on Pressure

MEA Plant ready for operation

## **UTILITY PLANT DASHBOARD**

Drafted by: Slingshot Consultancy **STATUS DATE:** 17-May-23



421	MEA SYSTEM ABSORBTION	93%	hrs	Wed 3/15/23	Sat 5/20/23	3/15/23	NA	Wed 3/15/23	Sun 5/21/23	Ш	ΙП	$\Box$		$\Pi$	
610	MEA SYSTEM STRIPPING	94%	183.5 hrs	Wed 5/3/23	Sun 5/21/23	Wed 5/3/23	NA	Wed 5/3/23	Sun 5/21/23						77
765	MEA SYSTEM RECLAIMER	100%	106.25 hrs	Fri 5/5/23	Tue 5/16/23	Fri 5/5/23	Tue 5/16/23	Fri 5/5/23	Tue 5/16/23					-	7111
873	#1 BOILER	87%	421.5 hrs	Mon 4/10/23	Mon 5/22/23	Mon 4/10/23	NA	Sun 4/30/23	Mon 5/22/23		Ш			H	77
1785	# 2 BOILER	77%	216 hrs	Sun 4/30/23	Sun 5/21/23	Sun 4/30/23	NA	Sun 4/30/23	Sun 5/21/23		Ш				
2538	COAL HANDLING PLANT	37%	157.75 hrs	Fri 5/5/23	Sat 5/20/23	Fri 5/5/23	NA	Fri 5/5/23	Sat 5/20/23		П	П		1	
2583	BOILER PLANT COMMON	74%	197.75 hrs	Wed 5/3/23	Mon 5/22/23	Wed 5/3/23	NA	Wed 5/3/23	Mon 5/22/23		$\prod$				<b></b>
2785	WATER TREATMENT PLANT (DEMIN PLANT)	79%	250.75 hrs	Thu 4/27/23	Mon 5/22/23	Thu 4/27/23	NA	Thu 4/27/23	Mon 5/22/23			$\prod$			77
3140	INSTRUMENT AIR COMPRESSOR SYSTEM	95%	174.5 hrs	Mon 5/1/23	Fri 5/19/23	Mon 5/1/23	NA	Mon 5/1/23	Fri 5/19/23		Ш				
3173	STEAM AND CONDENSATE SYSTEM	59%	164.5 hrs	Thu 5/4/23	Sat 5/20/23	Thu 5/4/23	NA	Thu 5/4/23	Sat 5/20/23						
3413	TURBINE	82%	160.75 hrs	Fri 5/5/23	Sun 5/21/23	Fri 5/5/23	NA	Fri 5/5/23	Sun 5/21/23					1	77
3671	MV RETICULATION	99%	129 hrs	Sat 5/6/23	Thu 5/18/23	Sat 5/6/23	NA	Mon 5/8/23	Thu 5/18/23						7
4467	LV RETICULATION	84%	61.25 hrs	Thu 5/11/23	Thu 5/18/23	Thu 5/11/23	NA	Thu 5/11/23	Thu 5/18/23						-
UTI	LITY PLANT KEY MILESTONES	PLANNE	D F	ORECAS	T Var	iance	DAYS 1	го сом	PLETION	TOI	P 5 I	RISK	<u>S</u>		
# 1	Blr Pressure Test	19-May	-23 A	15/03/	23	-3									
# 2	Blr Pressure Test	20-May	-23 2	20-May-2	23	0				1)	Str	uctu	ral s	teel w	vorks
# 1	Blr Fires In	23-May	-23 2	23-May-2	23	0				2)	Sof	t wa	iter l	Lines	

0

24-May-23 24-May-23

23-May-23 23-May-23

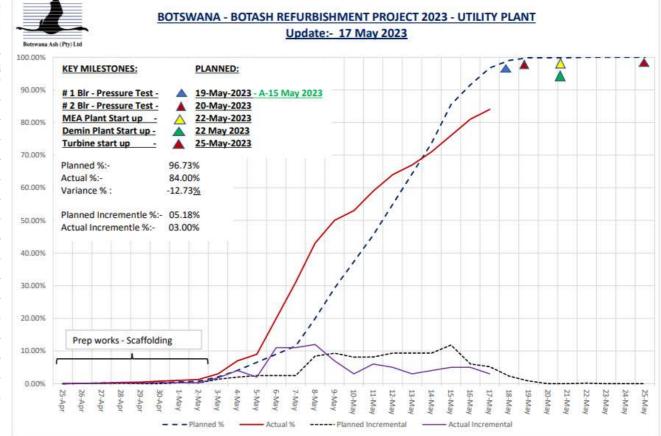
22-May-23 22-May-23

4) Refractoy

**Condensated Lines** 

5) Demin plant - Concrete

Coal Plant ready for operation 22	2-May-23 22-	·May-23	0			
				Planned %	Actual %	
PLANT SUB-AREA:	Planned	Actual	Variance	Increment	Increment	Risk
UTILITY PLANT - OVERALL	96.73%	84.00%	-12.73%	5.18%	3.00%	
FLUE GAS DESULPHURISATION	96.67%	98.00%	1.33%	1.31%	0.00%	
MEA SYSTEM ABSORBTION	92.64%	93.00%	0.36%	11.19%	1.00%	
MEA SYSTEM STRIPPING	97.52%	94.00%	-3.52%	4.71%	0.00%	
MEA SYSTEM RECLAIMER	100.00%	100.00%	0.00%	0.00%	0.00%	
# 1 BOILER	97.03%	87.00%	-10.03%	2.13%	3.00%	
# 2 BOILER	98.73%	77.00%	-21.73%	2.45%	3.00%	
COAL HANDLING PLANT	87.01%	37.00%	-50.01%	7.19%	10.00%	
BOILER PLANT COMMON	89.38%	74.00%	-15.38%	4.09%	0.00%	
WATER TREATMENT PLANT (DEMIN)	93.17%	79.00%	-14.17%	7.01%	0.00%	
INSTRUMENT AIR COMPRESSOR SYSTEM	97.12%	95.00%	-2.12%	3.20%	18.00%	
STEAM AND CONDENSATE SYSTEM	72.83%	59.00%	-13.83%	10.35%	3.00%	
TURBINE	97.90%	82.00%	-15.90%	0.32%	2.00%	
MV RETICULATION	92.66%	99.00%	6.34%	11.98%	12.00%	
LV RETICULATION	90.56%	84.00%	-6.56%	12.98%	23.00%	



LOOK AHEAD SCOPE OF WORKS	POSSIBLE RISKS	MITIGATIONS ON RISKS			
Solar ponds - Cooling water	Late deliver of structural steel				
Boiler 1 furnace - Box up		Low risk			
Boiler 2 P/T	Let down station - Gaskets	Low risk			
Refractory	Drying - Units to be on load	Note			
Coal Handling - Vibrators					
Lean Rich & Cool Heat exchanger					
Condensate Water lines	Resources	Prioritise works - transfer			
Common Plant let down station V/Vs					
Pressure Valves	Late completion	Prioritise			
Demin Plant - Efluent sump	Corotion protection - damaged floor and walls - recast	Material available Resource allocations			
Instrument Air - Mechanical	Tie in	Contractor on site 17 May			
Babcock SOW - Blr 2					
Compressor housing - Civils works					
Scaffolding as per schedule	Scaffold removal	Daily management			
Bunker 2 Skincasing works					
Water Treatment Plant - Effluent sump	Concrete repairs	Critical to fill sump			